GOVERNMENT OF INDIA
POWER
LOK SABHA

UNSTARRED QUESTION NO:593
ANSWERED ON:21.11.2002
CLEARANCE TO POWER GENERATING SCHEMES
CHARAN DAS MAHANT

Will the Minister of POWER be pleased to state:

(a) the details of private and Government sector power generation schemes approved by the Union Government during 1999 to October, 2002, State-wise;

(b) the names of private power generation companies with whom MOUs has beensigned during the aforesaid financial years and the amount deposited in this regard;

(c) the name of the States in which the power generation is to be started by private power generation companies;

(d) whether the power project work has been completed;

(e) if not, the reasons for the delay as a result of which the ambitious power projects remains in files, scheme-wise; and

(f) the persons found guilty for delay of these projects?

Answer

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA)

(a) & (c) : The details of private and Government sector power generation schemes for which techno-Economic Clearance (TEC) was accorded by the Central Electricity Authority (CEA) from 01.04.1999 to 31.10.2002 indicating name of the schemes,capacity and States is at Annex-I.

(b) : The MOU route for award of power projects to private sector companies has beencurtailed after a cut-off date of 18.2.1995 prescribed by the Ministry of Power (Government of India). Thus award of power projects to private companies after the cut- off date can only be made through the process of competitive bidding. However, certain categories of schemes where the MOU route is considered feasible, have been exempted from this stipulation. Generally, MOUs for setting up of power projects in the privatesector are entered into between the respective State Government/State Electricity Boardsand the Independent Power Producers (IPP). The Government of India has not entered into any MOU with any IPP during the period in Question.

(d) & (e) : None of the private power projects accorded TEC by CEA during 1999 toOctober, 2002 have been completed. Status of these projects indicating the main reasons for delay is enclosed at Annex-II.

(f) : The primary responsibility for tying up the various clearances/inputs for achieving financial closure and undertaking construction work lies with the respective project developers. The Government of India has not conducted any kind of inquiry toidentify the persons responsible for any delays.

ANNEX-I

ANNEX REFERRED TO IN REPLY TO PARTS (a) AND (c) OF UNSTARRED QUESTION NO.593 TO BE ANSWERED IN LOK SABHA ON 21.11.2002 REGARDING CLEARANCE TO POWER GENERATING SCHEMES.

Name of the Schemes /Capacity (MW)	Sector	State	Date of Clearance
1999-2000			
Hydro			
Myntdu (Leishke) St. I HEP (84 MW)	State Sector	Meghalaya	20.9.1999
Larji HEP (126 MW)	State Sector	Himachal Pradesh	14.01.2000

Maneri Bhali HEP St. II	State	Uttaranchal	21.2.2000
(304 MW)	Sector		
Thermal			
Vemagiri CCPP (492 MW	Private	Andhra	14.1.1999
revised to 520 MW)	Sector	Pradesh	
Gouripore TPP (150 MW)	Private	West Bengal	19.4.1999
Sector	(proposal dropped)		
Ramagundam TPP St. III	Central	Andhra	29.04.1999
(500 MW)	Sector	Pradesh	
Duburi TPP (500 MW)	Private	Orissa	29.4.99
Sector			
Nagarajuna TPP (1015 MW)	Private	Karnataka	29.4.99
Sector			
Jamnagar Petcoke based	Private	Gujarat	24.5.99
TPP (500 MW)	Sector		
Parli TPS Extn. St. I	State	Maharashtra	09.07.1999
(250 MW)	Sector		
Kariakal CCGT (32.5 MW)	State	Pondicherry	12.7.99
Sector			
Suratgarh TPS St. II	State	Rajasthan	09.07.99
(500 MW)	Sector		
Cuddalore TPP (1320 MW)	Private	Tamil Nadu	13.8.99
Sector			
Mathania Integrated	State	Rajasthan	27.8.99
Solar CCPP (140 MW)	Sector		
Akrimota TPS (250 MW)	State	Gujarat	06.9.99
Sector			
Kaniminke CCPP (107.6	Private	Karnataka	20.09.99
MW)	Sector		
Vembar CCPP (1873 MW)	Private	Tamil Nadu	24.09.99
Sector			
Rihand STPS St. II (1000 MW)	Central	Uttar	01.10.99
Sector	Pradesh		
Sipat STPP -I (1980 MW)	Central	Madhya	17.01.2000
Sector	Pradesh		
Pragati CCGT (330 MW)	Central	Delhi	10.02.2000
Sector			
Kannur CCGT (513 MW)	Private	Kerala	16.02.2000
Sector			
2000-01			
Hydro			
Srinagar HEP (330 MW)	Private	Uttaranchal	14.06.2000
Sector			
Bairabi Dam HEP (80 MW)	State	Mizoram	09.11.2000
Sector			
Parbati HEP St. II (800	Central	Himachal	03.01.2001
MW)	Sector	Pradesh	
Balimela HEP Extn.	State	Orissa	05.01.2001
Project Unit-7&8 (150	Sector		
MW)			
Thermal			
Guru Hargobind TPP St-II	State	Punjab	15.09.2000
(500 MW)	Sector		
Hazira CCPP (156 MW)	State	Gujarat	22.09.2000
Sector			
Raichur TPP Unit-7 (210	State	Karnataka	31.01.2001
MW)	Sector		
Ramgarh CCGT St. II	State	Rajasthan	16.02.2001
(75.325 MW)	Sector		
Kovilkallappal CCPP	State	Tamil Nadu	28.02.2001
(107.88 MW)	Sector		
2001-02			
Hydro			
Dhamwari Sunda HEP (70	Private	Himachal	06.07.2001
MW)	Sector	Pradesh	
Almatti Dam Power House	State	Karnataka	28.02.2002

(290 MW)	Sector		
Thermal			
Suratgarh TPS St. III	State	Rajasthan	27.7.2001
(250 MW)	Sector		
Barh STPS (1980 MW)	Central	Bihar	28.9.2001
Sector			
Dhuvaran CCGT (106.617	State	Gujarat	30.10.2001
MW)	Sector		
Kahalgaon STPS St. II	Central	Bihar	27.11.2001
(1320 MW)	Sector		
Monarchak Gas Based CCGT	Central	Tripura	19.2.2002
(500 MW)	Sector		
Mejia TPS Extn. Unit-IV	Central	West Bengal	21.3.2002
(210 MW)	Sector		
2002-03			
Hydro			
Kol Dam HEP (800 MW)	Central	Himachal	30.06.2002
Sector	Pradesh		
Allain Duhangan HEP (192	Private	Himachal	20.08.2002
MW)	Sector	Pradesh	
Uhl St. III (100 MW)	State	Himachal	19.9.2002
Sector	Pradesh		
Thermal			
Kota TPs U-6 (St. IV)	State	Rajasthan	23.5.2002
(195 MW)	Sector		
Bakreshwar TPS Extn.	State	West Bengal	31.5.2002
Unit-4&5 (420 MW)	Sector		
Valuthur (Perungulam)	State	Tamil Nadu	02.08.2002
CCGT (94 MW)	Sector		
Tau Devi Lal TPS Unit-	State	Haryana	08.08.2002
7&8 St.- V (500 MW)	Sector		
Neyveli TPS II Expansion	Central	Tamil Nadu	19.08.2002
(500 MW)	Sector		
Vindhyachal STPS	Central	Madhya	27.8.2002
St. III (1000 MW)	Sector	Pradesh	
Sipat STPS St. II (660	Central	Chhattisgarh	29.8.2002
MW)	Sector		

ANNEXE-II

ANNEXE REFERRED TO IN REPLY TO PARTS (d) & (e) OF UNSTARRED QUESTION NO. 593 TO BE ANSWERED IN LOK SABHA ON 21.11.2002.

Private power projects cleared by Union Govt./ State Govt. during 1999 to Oct. 2002

Name of the Project/ Capacity	State	Commissioning schedule	Remarks / reasons for delay
(MW)			
Thermal			
Jamnagar Petcoke based TPP	Gujarat	39 months from FC	Non-achievement of FC
(500 MW)			

Nagarjuna TPP (1015 MW)	Karnataka	39 Months from FC	Approval of PPA by Govt. of Karnataka yet to be achieved. FC not yet achieved
Kaniminika CCGT (107.6 MW)	Karnataka	17 Months from FC	Escrow agreement/ Payment security arrangement not yet achieved.
Kannur CCGT (513 MW)	Kerala	25 months from FC	Non achievement of Escrow cover and FC.
Vembar CCPP (1873 MW) first module and balance module at an interval of 3 months	Tamil Nadu	38 months from FC for	i) TN is unable to absorb the entire power. ii) Non achievement of FC.
Cuddalore TPS (1320 MW)	Tamil Nadu	44 months from FC	i) Tamil Nadu is unable to absorb the entire power. ii) Non achievement of FC
Vemagiri CCPP (492 MW revised to 520 MW)	Andhra Pradesh	24 months from FC	i) obtaining of revised TEC due to revision in capacity from 492 MW to 520 MW ii) Non achievement of FC
Ib valley St. II (500 MW)	Orissa	36 months from FC	i) Escrow agreement between GRIDCO and AES Company has not been signed so far. Final draft of Escrow agreement is lying with Grid Corporation of Orissa for signing. ii) Technical bid evaluation of EPC contract has already been done. Financial bid will be called after receiving counter guarantee from Govt. of India. Counter guarantee has not so far been issued.
Duburi TPS (500 MW)	Orissa	36 months from FC.	FC not achieved due to non issuance of Govt. of Orissa's Guarantee.
Hydro			
Srinagar (330 MW)	Uttaranchal	11th Plan	FC awaited
Dhamwari Sunda (70 MW)	Himachal Pradesh	2006-07	FC awaited
Allain	Himachal	2008-09	FC awaited.

Duhangan	Pradesh			
(192 MW)				
Gouripore TPP (150 MW)	West Bengal	-	State Government has decided not to pursue the project through Private Sector.	

FC = Financial Closure,
CCPP = Combined Cycle Power Project,
CCGT = Combined Cycle Gas Turbine,
TPP = Thermal Power Project,
TPS = Thermal Power Station,
HEP = Hydro Electric Project